

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

NORDEEN

9. Well No.

81-5

10. Field and Pool, or Wildcat

~~MEXICAN HAT~~
~~UNDIRECTED~~11. Sec., T., R., M., or Bk.
and Survey or Area

SEC 5 T 42 S R 19 E

12. County or Parrish

San Juan

13. State

UT

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

SAN JUAN MINERALS EXPLORATION COMPANY

3. Address of Operator

RT 1 BOX 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

z 400' from S line and 400' from W line

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3 miles from Mexican Hat, Ut

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

400'

16. No. of acres in lease

907

17. No. of acres assigned
to this well

2 1/2

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

+250'

19. Proposed depth

450'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4209 gr

22. Approx. date work will start*

December 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17	60'	15 sx

Propose to drill and test Goodridge sandstone. Use of 4 1/2" high pressure valve to prevent blowout.

Plan to commence drilling on December 1, 1983

Phone # 619 922-2222

Jack Williams

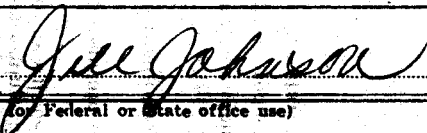
RECEIVED
NOV 14 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Secretary

Date

11-11-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

COMPANY WILLIAMS RANCHES

LEASE _____ WELL NO. 81-5

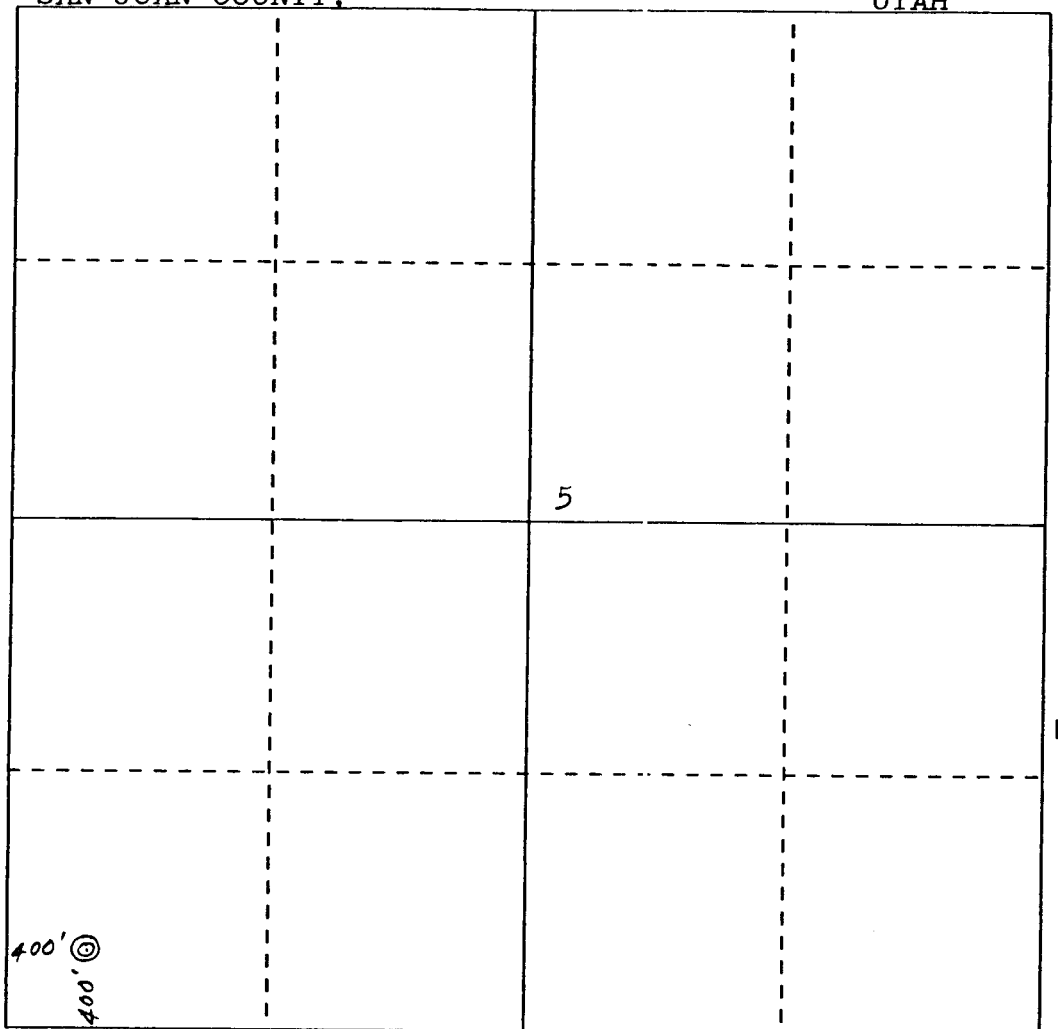
SEC. 5 , T 42 SOUTH , R 19 EAST, S. L. M.,

LOCATION 400 FEET FROM THE SOUTH LINE AND
400 FEET FROM THE WEST LINE

ELEVATION 4209 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.

James P. Leese
Utah Reg. LS # 1472

SURVEYED September 16, 19 81

OPERATOR SAN JUAN MINERALS EXPLORATION CO DATE 11-21-83

WELL NAME NORDEEN 81-5

SEC S4SW 5 T 42 S R 19 E COUNTY SAN JUAN

43 037-30958
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐☐

PI

PROCESSING COMMENTS:

WATER OK

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-21-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/21/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER 156-5

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 21, 1983

San Juan Minerals Exploration Company
Rt. 1 Box 52
Blythe, California 92225

RE: Well No. Nordeen 81-5
SWSWSSec. 5, T. 42S, R. 19 E
400 FSL, 400 FWL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30958.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
Encl.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: NORDEEN 81-5

SECTION SWSW 5 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR A-I DRILLING

RIG # 11

SPODDED: DATE 12-20-83

TIME 10:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jill Johnson

TELEPHONE # 619-922-4422

DATE 12-21-83 SIGNED AS

✓ 1/9/84 - Started drilling on 1/8/84
Jill Johnson (619) 922-4422

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nordec 1 St. 5
Operator San Juan Mineral Address Pt Box 52 Blythe Co
Contractor A. J. Drilling Address Blanding U.T.
Location N 1/4 Sec. 5 T. 42 S R. 17 E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.		<u>none encountered</u>	
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule 0-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>						
2. NAME OF OPERATOR San Juan Minerals Exploration Co.															
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 400 FSL and 400 FWL At top prod. interval reported below At total depth															
14. PERMIT NO. 43 037 30958															
DATE ISSUED 11-21-83															
5. LEASE DESIGNATION AND SERIAL NO. fee															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Nordeen															
9. WELL NO. 81.5															
10. FIELD AND POOL, OR WILDCAT undesignated															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5 T 42 S R 19 E SLM															
12. COUNTY OR PARISH San Juan															
13. STATE UT															
15. DATE SPUDDED 1-7-84															
16. DATE T.D. REACHED 1-8-84															
17. DATE COMPL. (Ready to prod.) 1-28-84															
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4209er															
19. ELEV. CASINGHEAD 4210															
20. TOTAL DEPTH, MD & TVD 270															
21. PLUG, BACK T.D., MD & TVD															
22. IF MULTIPLE COMPL., HOW MANY* one zone															
23. INTERVALS DRILLED BY Rotary Tools Cable Tools Surf to TD															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 270-275 Goodridge sandstone															
25. WAS DIRECTIONAL SURVEY MADE no															
26. TYPE ELECTRIC AND OTHER LOGS RUN															
27. WAS WELL CORED no															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
4 1/2		11#		270		6 1/8		45 SX							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2 3/8		270													
31. PERFORATION RECORD (Interval, size and number) none															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
						none									
33.* PRODUCTION															
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) POW							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1-28-84		24		1 1/8		→		1		TSTM		0		nil	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
0		0		→		1		TSTM		0		38			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY George Petty			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <i>John</i>				TITLE cSecretary				DATE 2-25-84							

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 6, 1984

San Juan Minerals Exploration Company
Route 1 Box 52
Blythe, California 92225

Gentlemen

SUBJECT: INCOMPLETE COMPLETION REPORTS

This letter is to advise you that the back sides of the "Well Completion or Recompletion Report and Log" for the attached list of wells are due and have not been filed with this office as required by our rules and regulations.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed forms and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones
Well Records Specialist

clj
Attachment
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

ATTACHMENT I

Well No. Goodridge 75
API #43-037-30527
Sec. 8, T. 42S., R. 19E. NW/NW
San Juan County, Utah

Well No. Goodridge 81.3
API #43-037-30960
Sec. 7, T. 42S., R. 19E. SE/NE
San Juan County, Utah

Well No. Nordeen 81.4
API #43-037-30957
Sec. 5, T. 42S., R. 19E. SW/SW
San Juan County, Utah

Well No. Nordeen 81.5
API #43-037-30958
Sec. 5, T. 42S., R. 19E. SW/SW
San Juan County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>San Juan Minerals Corp</i>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <i>Rt 1 Box 52 Glade Co</i>		9. WELL NO. <i>81.51</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>400 fsh + 400 fsh</i> At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT <i>undiscovered</i>	
14. PERMIT NO. <i>43037-3088</i>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <i>Sec 5 S42 R19E</i>	
15. DATE SPUDDED <i>1-7-84</i>		12. COUNTY OR PARISH <i>San Juan</i>	
16. DATE T.D. REACHED <i>1-8-84</i>		13. STATE <i>Ut</i>	
17. DATE COMPL. (Ready to prod.) <i>1-28-84</i>		18. ELEVATIONS (DF, REB, ET, GR, ETC.) <i>4209</i>	
19. ELEV. CASINGHEAD <i>4210</i>		20. TOTAL DEPTH, MD & TVD <i>270</i>	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* <i>one</i>	
23. INTERVALS DRILLED BY <i>Rotary</i>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D)* <i>270-275 Goodridge sandstone</i>	
25. WAS DIRECTIONAL SURVEY MADE <i>no</i>		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORRED <i>no</i>		28. CASING RECORD (Report all string set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. GAS & MINING PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Paul Johnson</i>		TITLE <i>Corp</i>	
DATE <i>8/2/84</i>		DATE <i>8/2/84</i>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for each interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. SUMMARY OF FORCEZ ZONES:		33. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND COMPLETION INTERVALS: CORED INTERVALS; AND ALL MILLIDARCY TESTS, INCLUDING DEPTH INTERVAL TESTS, CHAMBER USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		34. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.
Production at present is solely from the Goodridge sandstone.			
Production from the Goodridge Sandstone is porosity-permeability controlled.			
Porosity - Average 8%			
Permeability: Average .03 millidarcy; where dry porosity present .15 to .5.4 millidarcy			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <u>N0810</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: see attached list 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: Mexican Hat
		COUNTY: San Juan STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President N1060

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE Clint Howell

DATE 4/20/2006

(This space for State use only)

APPROVED 513 106

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesg'a Corporation (N1060)

well_name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.

Hwy 163 PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

TO: (New Operator):

N1060-Wesgra Corporation

PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SUTHERLAND FEDERAL 97-4	05	420S	190E	4303731784	9080	Federal	OW	S
NORDEEN 1	05	420S	190E	4303720721	490	Fee	OW	S
NORDEEN 5	05	420S	190E	4303720722	490	Fee	OW	P
NORDEEN 3	05	420S	190E	4303730149	490	Fee	OW	P
NORDEEN 80.7	05	420S	190E	4303730584	490	Fee	OW	P
NORDEEN 80.6	05	420S	190E	4303730585	490	Fee	OW	S
NORDEEN 81-4	05	420S	190E	4303730957	490	Fee	OW	S
NORDEEN 81-5	05	420S	190E	4303730958	490	Fee	OW	S
NORDEEN 86-6	05	420S	190E	4303731254	490	Fee	OW	S
J & L 3	06	420S	190E	4303731207	10691	Fee	OW	TA
GEBAUER FEDERAL 2	07	420S	190E	4303730190	9080	Federal	OW	S
GOODRIDGE 81-3	07	420S	190E	4303730960	11206	Fee	OW	S
WILM RNCH GDRDGE 12	08	420S	190E	4303730432	495	Fee	OW	P
GOODRIDGE 74	08	420S	190E	4303730526	495	Fee	OW	S
GOODRIDGE 75	08	420S	190E	4303730527	495	Fee	OW	S
GOODRIDGE 80.2	08	420S	190E	4303730561	495	Fee	OW	P
GOODRIDGE 80.3	08	420S	190E	4303730562	495	Fee	OW	P
GOODRIDGE 80.4	08	420S	190E	4303730563	495	Fee	OW	P
GOODRIDGE 80.1	08	420S	190E	4303730570	495	Fee	OW	S
GOODRIDGE 80.5	08	420S	190E	4303730680	490	Fee	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

4/24/2006

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

4/24/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on:

4/26/2006

4. Is the new operator registered in the State of Utah:

YES

Bus. ness Number:

670418-0142

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

req. 4/26

6b. Inspections of LA PA state/fee well sites complete on:

moving PA fee wells to new company

6c. Reports current for Production/Disposition & Sundries on:

5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/3/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 007230
2. The FORMER operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30958
Noreen 81-5
42S 19E 5

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2
September 29, 2008
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

7. UNIT or CA AGREEMENT NAME.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER _____

8. WELL NAME and NUMBER:

Nordeen 81 - 5

9. API NUMBER.

4303730958

2. NAME OF OPERATOR:

San Juan Minerals Exploration / Wesgra Corporation

3. ADDRESS OF OPERATOR:

P.O. Box 310367**Mexican Hat****UT****84531**

PHONE NUMBER.

(435) 683-2263

10. FIELD AND POOL, OR WILDCAT:

Mexican Hat

4. LOCATION OF WELL

FOOTAGES AT SURFACE **400'FSL 400'FWL**COUNTY **San Juan**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 5 42S 19E S**

STATE.

UTAH

11

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION****TYPE OF ACTION**☒ **NOTICE OF INTENT**
(Submit in Duplicate)

Approximate date work will start

12/15/2008☐ **SUBSEQUENT REPORT**
(Submit Original Form Only)

Date of work completion.

☐ **ACIDIZE**☐ **ALTER CASING**☐ **CASING REPAIR**☐ **CHANGE TO PREVIOUS PLANS**☐ **CHANGE TUBING**☐ **CHANGE WELL NAME**☐ **CHANGE WELL STATUS**☐ **COMINGLE PRODUCING FORMATIONS**☐ **CONVERT WELL TYPE**☐ **DEEPEN**☐ **FRACURE TREAT**☐ **NEW CONSTRUCTION**☐ **OPERATOR CHANGE**☒ **PLUG AND ABANDON**☐ **PLUG BACK**☐ **PRODUCTION (START/RESUME)**☐ **RECLAMATION OF WELL SITE**☐ **RECOMPLETE - DIFFERENT FORMATION**☐ **REPERFORATE CURRENT FORMATION**☐ **SIDE TRACK TO REPAIR WELL**☐ **TEMPORARILY ABANDON**☐ **TUBING REPAIR**☐ **VENT OR FLARE**☐ **WATER DISPOSAL**☐ **WATER SHUT-OFF**☐ **OTHER** _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Propose to fill from TD. to surface with cement slurry

COPY SENT TO OPERATOR

Date: **12.18.2008**Initials: **KS**NAME (PLEASE PRINT) **Clint Howell**TITLE **Manager**

SIGNATURE

DATE **11/17/2008**

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: **12/16/08**

(See Instructions on Reverse Side)

BY: **[Signature]**

*Contact Bart Kettle @ 435-820-0862 prior to
commencing work.

RECEIVED**NOV 17 2008****DIV. OF OIL, GAS & MINING**

Wellbore Diagram

API Well No: 43-037-30958-00-00

Permit No:

Well Name/No: NORDEEN 81-5

Company Name: WESGRA CORPORATION

Location: Sec: 5 T: 42S R: 19E Spot: SWSW

Coordinates: X: 601858 Y: 4112870

Field Name: MEXICAN HAT

County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	275	6.125			
SURF	270	4.5	11.6		11.459

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	270	0	UK	45

$$275' / (1.15)(11.459) = 21.5K$$

Perforation Information

Formation Information

Formation Depth

Cement from 270 ft. to surface

Surface: 4.5 in. @ 270 ft.

Hole: 6.125 in. @ 275 ft.

TD:

270 TVD:

PBTD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30958
Nordeen 81-5
42S 19E 5

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months